

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2557' FNL & 1212' FWL, SWNW

At proposed prod. zone

RECEIVED
JUL 18 1984
DIVISION OF OIL
GAS & MINING

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

±17 miles southeast of Jensen, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1212'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

718'

16. NO. OF ACRES IN LEASE

Unit

19. PROPOSED DEPTH

5763'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

20

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL-5647'

22. APPROX. DATE WORK WILL START*

August 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	50'	To surface
12-1/4"	9-5/8"	36#	500'	To surface
8-3/4"	7"	23 & 26#	5000' & 5763'	To surface

It is proposed to drill this development well to a depth of 5763' to test the
Green River formation

Attachments: Certified Plat
Drilling Procedure
Chevron Class III BOPE
Multipoint Surface Use

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 7/25/84

BY: John R. Baya

3 - BLM
2 - State
3 - Partners
1 - LRH
1 - ALF
1 - Geo.
1 - LJT
1 - Sec. 724C
1 - File

Completion procedure to be submitted by Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Engineering Assistant

DATE July 16, 1984

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

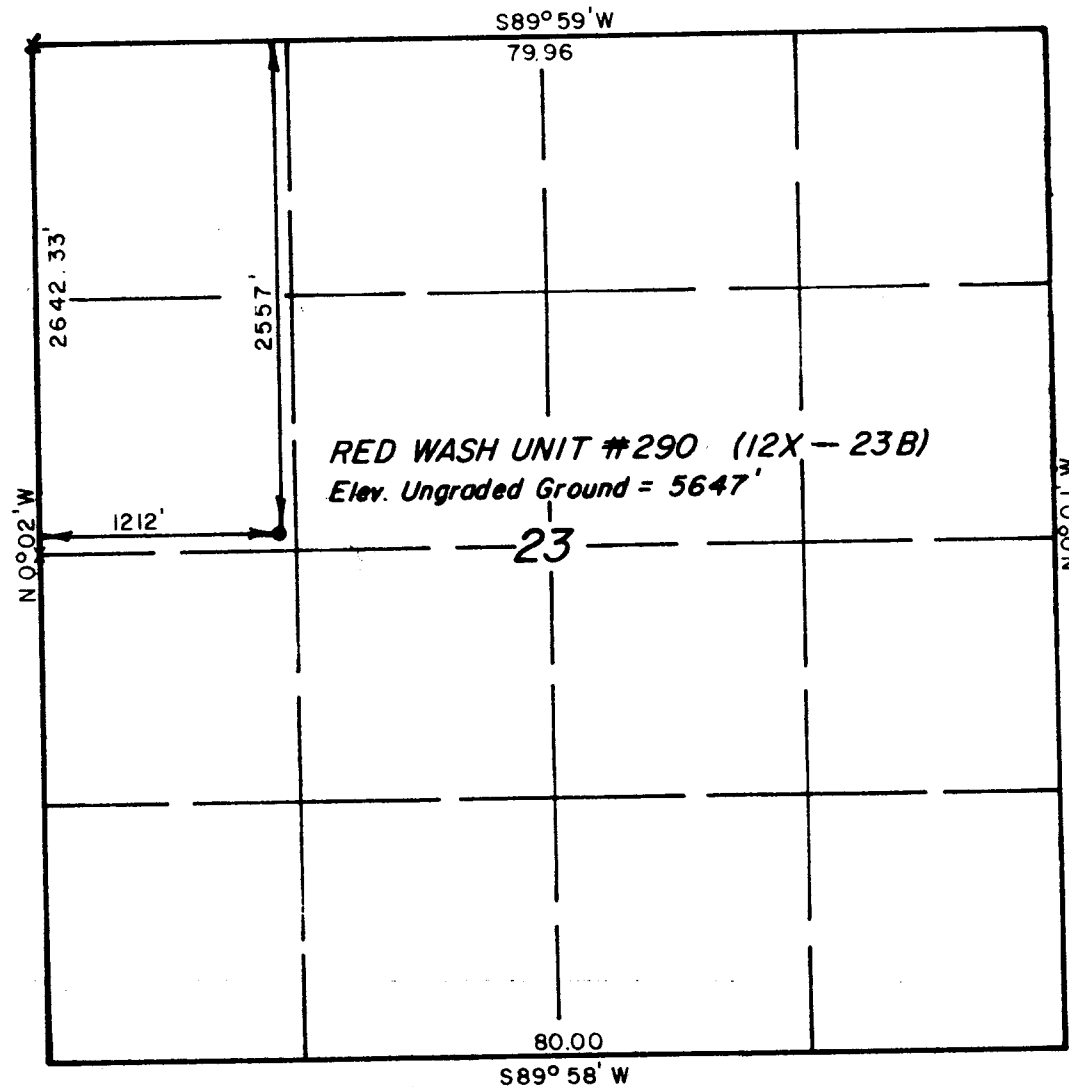
T7S, R23E, S.L.B. & M.

PROJECT
CHEVRON USA, INC.

Proposed location, RED WASH UNIT #290.
(12X-23B), located as shown in the
SW1/4 NW1/4 Sec. 23, T7S, R23E,
S.L.B. & M., Uintah County, Utah.

NOTE:

Elev. Ref. Pt. S50°25'21" E - 322.24' = 5636.22
" " " " - 367.46' = 5640.82
" " " S39°34'39" W - 240.13' = 5630.55
" " " " - 293.62' = 5630.54



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

John J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	6/25/84
PARTY	DA, JH	PT	REFERENCES GLO
WEATHER	Fair	FILE	CHEVRON

DRILLING PROGRAM

7/6/84

84-21

DRL 2

RW INFILL WELLS

Field Red Wash Unit Well RWU 290 (12X -23B) Exp/Dev Dev.

Location 1212' FWL, 2557' FNL, Section 23, T7S, R23E, Uintah County, Utah

Drill X Deepen Elevations: GL 5647' KB 5667' (est.)

~~Directional~~/Straight Hole: Proposed Measured TD 5763' TVD 5763'

KOP Build Max. Angle Avg. Angle

Target Location Bearing from Surface

1. Conductor Hole

Hole Size 17 1/2 Proposed Depth +50' Casing Size, Weight & Grade 13-3/8, 48#, H-40

2. Surface Hole

Hole Size 12 1/2" Proposed Depth 500 BOPE None

Mud Program: Type MW FV WL Other

Gel-Water 8.4 - - -

Potential Hazards: None

Electric Logging Program: None

Core/DST Program: None

Casing Program:

Size Grade Weight Thread Section Length

9-5/8" K-55 36#/ft. ST & C 500'

Cement Program: Lead Slurry

Tail Slurry Class H w/3% CaCl₂

WOC Time 6 hrs. Casing Test 2000 psi Shoe test MWE 8.4 PPG

and BOPE

3. Intermediate Hole N/A

Hole Size Proposed Depth BOPE

Mud Program: Type MW FV WL Other

Potential Hazards:

Electric Logging Program:

Core/DST Program:

Casing Program:

Size Grade Weight Thread Section Length

Cement Program: Lead Slurry

Tail Slurry

WOC Time hrs. Casing Test psi Shoe test MWE PPG

7/6/84 DRL 2
RW INFILL WELLS

Page 2
Drilling Program
Well RWU 290 (12X-23)

4. Oil String/Liner Hole

Hole Size 8-3/4 Proposed Depth 5763' BOPE Chevron Class III 3000 psi W.P.
Mud Program: Type MW FV WL Other
Gel-Water 8.4 - - 500'-3000'
Gel-Water-Chem 9.0 40 10 cc below 4500' 3000'-T.D.
Potential Hazards: Lost circulation 3000' to T.D.
Electric Logging Program: DIL-MSFL-SP, LDT-CNL-GR-CAL, MLL
Core/DST Program: Core: 5380 - 5740 (360')
Casing Program:

Size	Grade	Weight	Thread	Section Length
<u>7"</u>	<u>N-80</u>	<u>26#/ft.</u>	<u>LT&C</u>	<u>5000' - T.D.</u>
<u>7"</u>	<u>K-55</u>	<u>23#/ft.</u>	<u>LT&C</u>	<u>surface - 5000'</u>

Cement Program: Lead Slurry 50/50 Pozmix tailored for depth & temperature
Tail Slurry Expanding cement tailored for depth-temperature
WOC Time 12 hrs. Casing Test 2000 psi

5. Auxiliary Equipment

Mud Logging Unit @	<u>2000'</u>	Rotating Head @	<u>-</u>
Geolograph @	<u>spud</u>	Degasser @	<u>3000'</u>
Visulogger @	<u>-</u>	Desilter @	<u>spud</u>
Adj. Choke @	<u>500'</u>	Centrifuge @	<u>-</u>
PVT & Flowmeter @	<u>spud</u>	Mud Cleaner @	<u>spud</u>
Trip Tank @	<u>spud</u>	H ₂ S Safety Equip. @	<u>-</u>

Other: Full opening safety valve and inside BOP at spud.

6. Drill String Design

Surface Hole:

BHA 12 1/2" bit, 2-8" DC, IBS, 1-8" DC, XO IBS, 6-3/4" D.C's.
Drill Pipe 4 1/2" 16.60 E

Intermediate Hole:

BHA N/A
Drill Pipe

Oil String/Liner Hole:

BHA 8-3/4" bit, 2-6-3/4" DC, IBS, 1-6-3/4" DC, IBS, 6-3/4" D.C's.
Drill Pipe 4 1/2" 16.60 E

7. Other

Inspect BHA after 200 rotating hours.
In "straight" holes run inclination surveys every +500 feet.
Gyro Surveys N/A
Check drilling breaks for flow below 500 feet.
Fill drill pipe every 20 stds when running float.

8. General Remarks

Attached

9. Geologic Program

Attached

Prepared By M. A. Haas Date 6/21/84 Drilling Superintendent M. A. Haas Date 6/21/84

84-21

7/6/84

DRL 2

RW INFILL WALLS

GEOLOGIC PROGRAMField/Area Red Wash Field Expl/Dev DevelopmentWell Name RWH 290 (12X -23R)Location: Sec 23 TWP 7S Range 23E
Co Uintah State Utah
Surface SE, SW, NW 1220 FWL, 2540 FNL
Bottom Hole _____Elevation: GL estimated 5647' Surveyed _____
KB estimated 5667' Surveyed _____Total Depth 5763' Fm at TD Wasatch Fm.Objectives: Primary Green River Fm.
Secondary _____

Coring:	Formation	Estimated Depth	Amount
Interval/on show	<u>Green River Fm</u>	<u>5380' to 5740'</u>	<u>360' "</u>
Interval/on show	<u>Top KB to</u>	<u>(+270) to (-90)</u>	
Interval/on show	<u>base, LH</u>		
Interval/on show			
Interval/on show			

Drill Stem Testing None

_____Mud Logging Conventional 2-man Unit from 2000' to TD

Electric logging:	Surface	Intermediate	Total Depth
1) DIL-SP			-
2) DIL-MSFL-SP			<u>2000' to TD</u>
3) BHC w/GR, Cal.			-
4) LDT-CNL w/GR, Cal.			<u>Surface to TD</u>
5) FDC-CNL w/GR, Cal.			-
6) Dipmeter			-
7) Velocity survey			-
8) RFT			-
9) MLL			<u>2000' to TD</u>
10)			-
11)			-

All runs from TD to either base of surface casing or overlap with previous log run unless otherwise noted.

GEOLOGIC PROGRAM (Continued)

84-21

7/6/84

DRL 2

RW INFILL WELLS

Tops:

Formation	Estimated Depth, datum	Sample Depth, datum	Log Depth, datum
Uinta Em	surface		
Green River Em	2955' (+2761)		
F	4368' (+1352)		
H	3817' (+1903)		
I	5015' (+705)		
K	5407' (+313)		
L	5643' (+77)		
Wasatch Em	5808' (-88)		
Total Depth	6306' (-588)		

Correlation Wells:

Correlative Zones with Subject Well

	Fm	Interval	
1)			Primary objective zones to be cored.
			Zone to be DST.
2)			Primary objective zones to be cored.
			Zones to be DST.

DIVISION OF INTEREST:

Working Interest Partners:

Chevron 97.64% Gulf 1.180% Buttram 0.885%
Caulkins 0.295%

Others Receiving Data:

REMARKS:

Prepared by D. M. Thompson

Date June 14, 1984

Reviewed by DW/RC

Date

Formation Evaluation Analyst

Approved [Signature]

Date 7/2/84

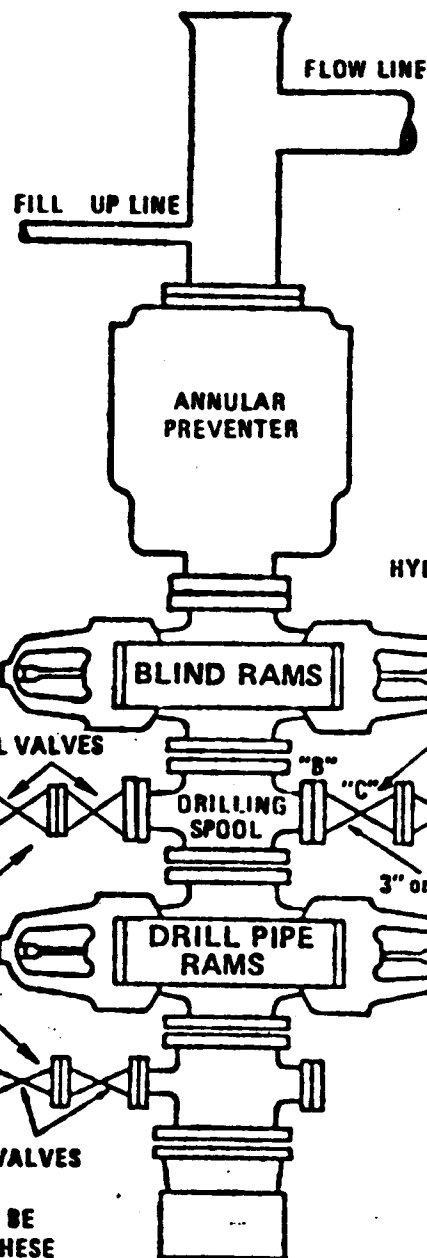
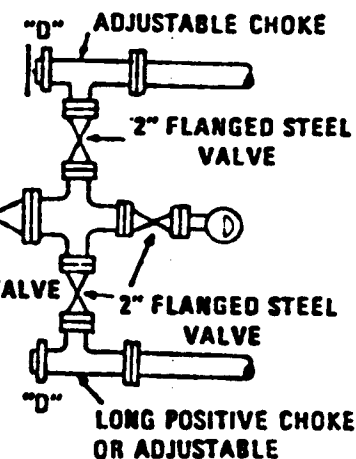
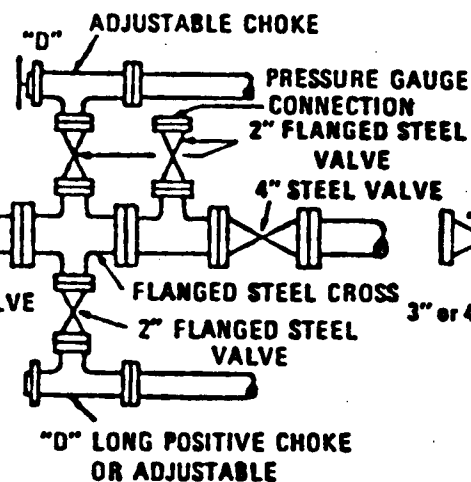


FIGURE 4
THREE PREVENTER HOOKUP
CLASS III

(PRESSURE RATING 3-5000 PSI AS REQUIRED)

EMERGENCY FLOW HOOKUP

ALTERNATE CHOKE MANIFOLD



WHILE DRILLING, BOTH
 VALVES ARE KEPT CLOSED

UNCOUPLED
 HALF UNION
 "E"
 2" STEEL VALVES

CASING SPOOL SHOULD BE
 POSITIONED SO THAT THESE
 VALVES ARE DIRECTLY UNDER
 THE BARREL OF THE RAM
 PREVENTER.

AN EXTRA SET OF DRILL PIPE RAMS AND BONNET SEALS
 WILL BE ON LOCATION AT ALL TIMES.

Chevron U.S.A. Inc.
ROCKY MTN. PRODUCTION DIVISION

CHEVRON U.S.A. INC.
RED WASH UNIT 290 (12X-23B)
SEC. 23, T7S, R23E
UINTAH COUNTY, UTAH
MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS

- A. See Topo maps "A" and "B". We do not plan to change, alter or improve upon any existing state or county roads.
- B. From Vernal, Utah, take U.S. Hwy. 40. Travel east for 3 miles to State Hwy 45. On Hwy. 45 go 19.3 miles southeast to a paved county road; take this road east for 2.5 miles to the Red Wash Office. From here continue east for 0.75 mile, now go south and southwest for 0.25 mile. This puts you at the proposed access road entrance. See Topo Map "B".

2. PLANNED ACCESS ROADS

From where the existing road ends and the proposed access road starts, go southwest for +840' to the proposed well location. See Topo Map "B". Existing and planned roads in the Unit will be maintained in accordance with Bureau of Land Management (BLM) standards.

- A. Width: Maximum width 30' with an 18' travel area.
- B. Maximum Grade: 8% if necessary..
- C. Turnouts: None, avoid blind corners.
- D. Drainage Design: Roads to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around well pad as necessary.
- E. No major cuts and fills.
- F. Surfacing Materials: Gravel if necessary (see item 6-A).
- G. Other: No gates, cattleguards or fence cuts. Culverts to be installed where necessary.

3. LOCATION OF EXISTING WELLS

See Exhibit "D".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

- A. See Exhibit "D".
- B. Install new flowline from subject well to an existing flowline as shown on Exhibit "D". Flowline will be 3" plain end welded line pipe, placed on supports on the surface. Normal construction procedures will be used. When warranted, fences, flagging, etc., will be used to protect animals. Install an electric powerline from the well 1,180' northeast and north to an existing powerline as shown on Exhibit "D".
- C. Disturbed areas no longer needed for operations will be graded back to as near original state as possible. Drainage channels will be returned to original state and the areas will be reseeded as prescribed by appropriate BLM personnel.

MULTIPOINT SURFACE USE PLAN
RED WASH UNIT 290 (12X-23B))
Page 2

- D. A blooie pit 8' X 10' X 5' deep will be constructed 150' to the northeast of the center hole as shown on Exhibit "C". A line will be placed on the surface from the center hole to the burn pit. The pit will be fenced on four sides to protect livestock.
- E. A line heater may be required for the production from this well. About 100' of access will be needed to service this line heater. This will be adjacent to the pad and placed along the production flowline from this well.

5. LOCATION AND TYPE OF WATER SUPPLY

- A. Water supplied to the location will be piped through a temporary surface line from the appropriate collection station or nearest water line. This temporary line will be removed after drilling and completion operations.

6. SOURCE OF CONSTRUCTION MATERIALS

- A. All land is Federal land. All gravel, cement, etc., needed on the access road and location will come commercially from the Vernal, Utah area. Access road needed is shown on Topo map "B".

7. METHODS FOR HANDLING WASTE DISPOSAL

- A. Cuttings will be settled out in the reserve pit. The reserve pit will be unlined. It will be fenced with a wire mesh fence, topped with at least one strand of barbed wire.
- B. Drilling fluids will be retained in reserve tanks utilizing maximum recirculation during drilling operations. Following drilling, the liquid waste will be evaporated and the remainder worked into the deep subsoil of the pit, and the pit filled in and returned to natural grade.
- C. In the event fluids are produced, any oil will be retained until sold in tankage and any water produced will be retained until its quality is determined. The quality and quantity of water produced will then determine the necessary disposal procedure.
- D. Sewage will be disposed of in a 1,000 gallon fiber glass insulated holding tank, which is to be placed in the vicinity of the trailers on the well location. Arrangements have been made for the sewage to be transported from the wellsite to the City of Vernal, Utah for disposal in the city disposal system. The sewage will be hauled by an authorized hauling firm.
- E. Trash will be contained in a portable metal container and hauled periodically to an approved disposal dump.

MULTIPOINT SURFACE USE PLAN
RED WASH UNIT 290 (12X-23B))
Page 3

- F. After the rig has moved from the wellsite, all waste material will be removed to an approved disposal dump.

8. ANCILLARY FACILITIES

Because of the accessibility to good roads and relatively close housing, we anticipate no need for ancillary facilities with the exception of two trailers to be located on the drilling location.

9. WELLSITE LAYOUT

- A. Four to six inches of topsoil will be removed from the location and stockpiled. Location of mud tanks, reserve, burn and trash pits, pipe racks, living facilities and soil stockpiles will be located as shown on Exhibit "C".
- B. Pits will not be lined.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be graded to as near original condition as possible and contoured to maintain possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return surface to its present appearance and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits and any other area that would present a hazard to wildlife or livestock will be fenced off when the rig is released and removed.
- D. Any oil accumulation on the pit will be removed, burned or overhead flagged as dictated by then existing conditions.
- E. The well will be completed during 1984. Rehabilitation will commence following completion of the well.

11. SURFACE OWNERSHIP

- A. The wellsite, access roads, flowlines and powerlines will all be constructed on BLM owned surfaces.

12. OTHER INFORMATION

- A. The well is located on hilly and rocky terrain. Vegetation consists of small sagebrush, natural grasses and some small trees on and around the locations. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.

MULTIPOINT SURFACE USE PLAN
RED WASH UNIT 290 (12X-23B))
Page 4

- B. Surface use activities other than the oil well facilities consist of livestock grazing as assigned by BLM.
- C. There are no water bodies or occupied dwellings near the wellsites. Archaeological, historical and cultural sites may be determined by the BLM during the field inspection. An archaeological survey has been conducted, on the disturbed areas, and a copy of this report has been sent to the BLM.

13. COMPANY REPRESENTATIVE

Mr. B. L. Haynes
P.O. Box 599
Denver, CO 80201
(303) 691-7527

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

7-13-81

Date

B. L. Haynes

B. L. Haynes
Drilling Manager

LLK:mm

- Map "A" - Proposed Location
- Map "B" - Proposed Access Road
- Exhibit "C" - Location Layout and Cut and Fill
- Exhibit "D" - Existing Wells and Existing and Proposed Facilities

CHEVRON U.S.A. INC.
RED WASH UNIT #290 (12X-23B)
PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

VERNAL

26.6 MI

PROPOSED LOCATION

RED WASH UNIT #290 (12X-23B)

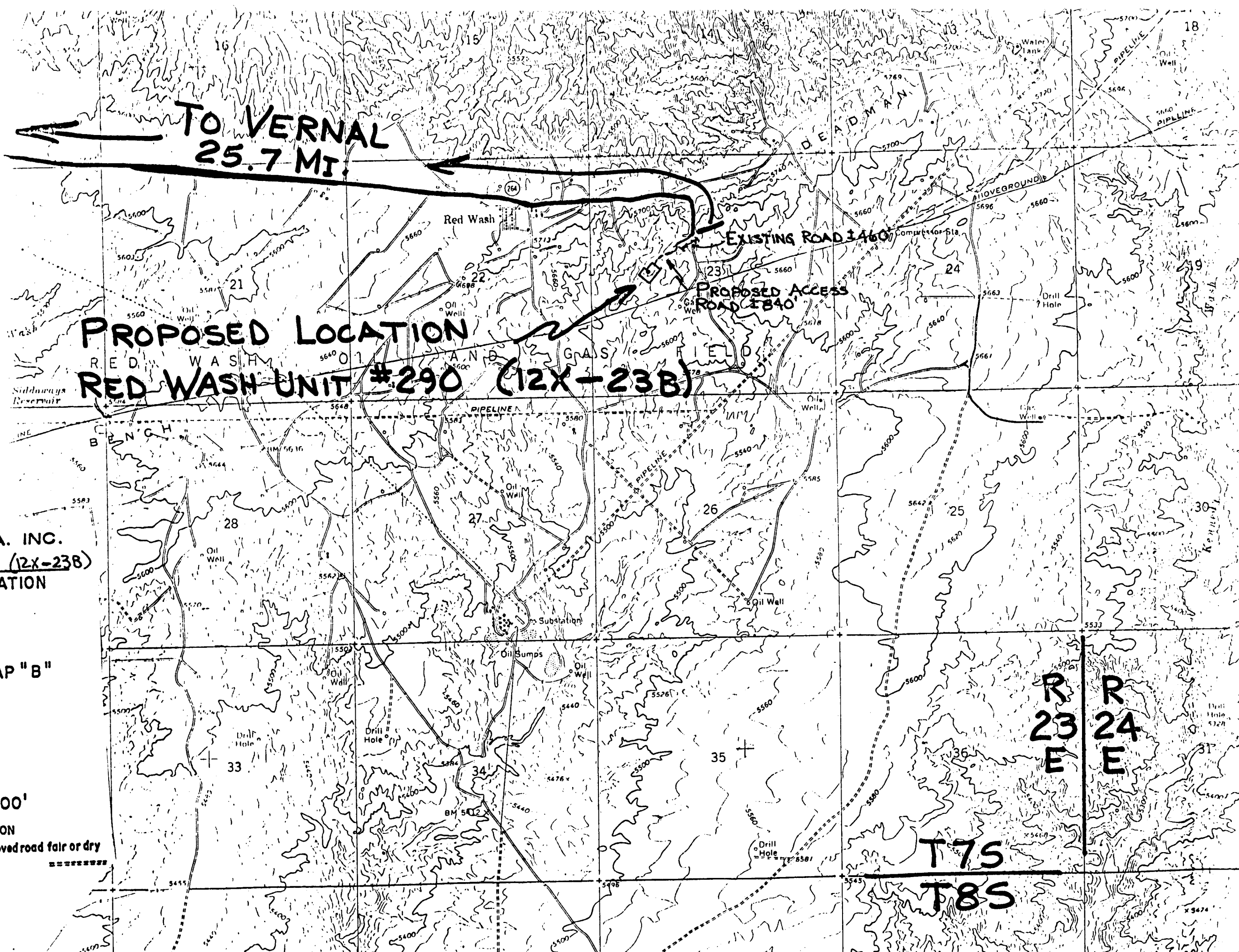
TAHLEOUI INDIAN RESERVATION

Underground pipeline

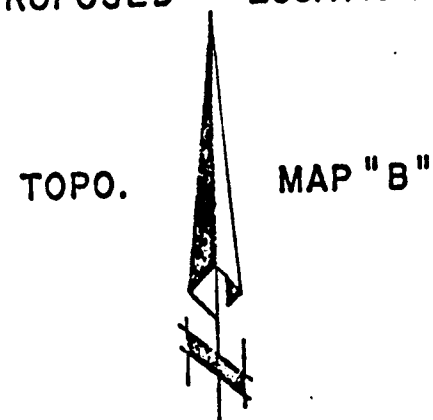
Little Bonanza

Coking plant

TAHLEOUI INDIAN RESERVATION



CHEVRON U.S.A. INC.
RED WASH UNIT #290 (12X-23B)
PROPOSED LOCATION



SCALE 1" = 2000'

RQAD CLASSIFICATION
Light duty road, all weather, improved surface
Unimproved road fair or dry weather

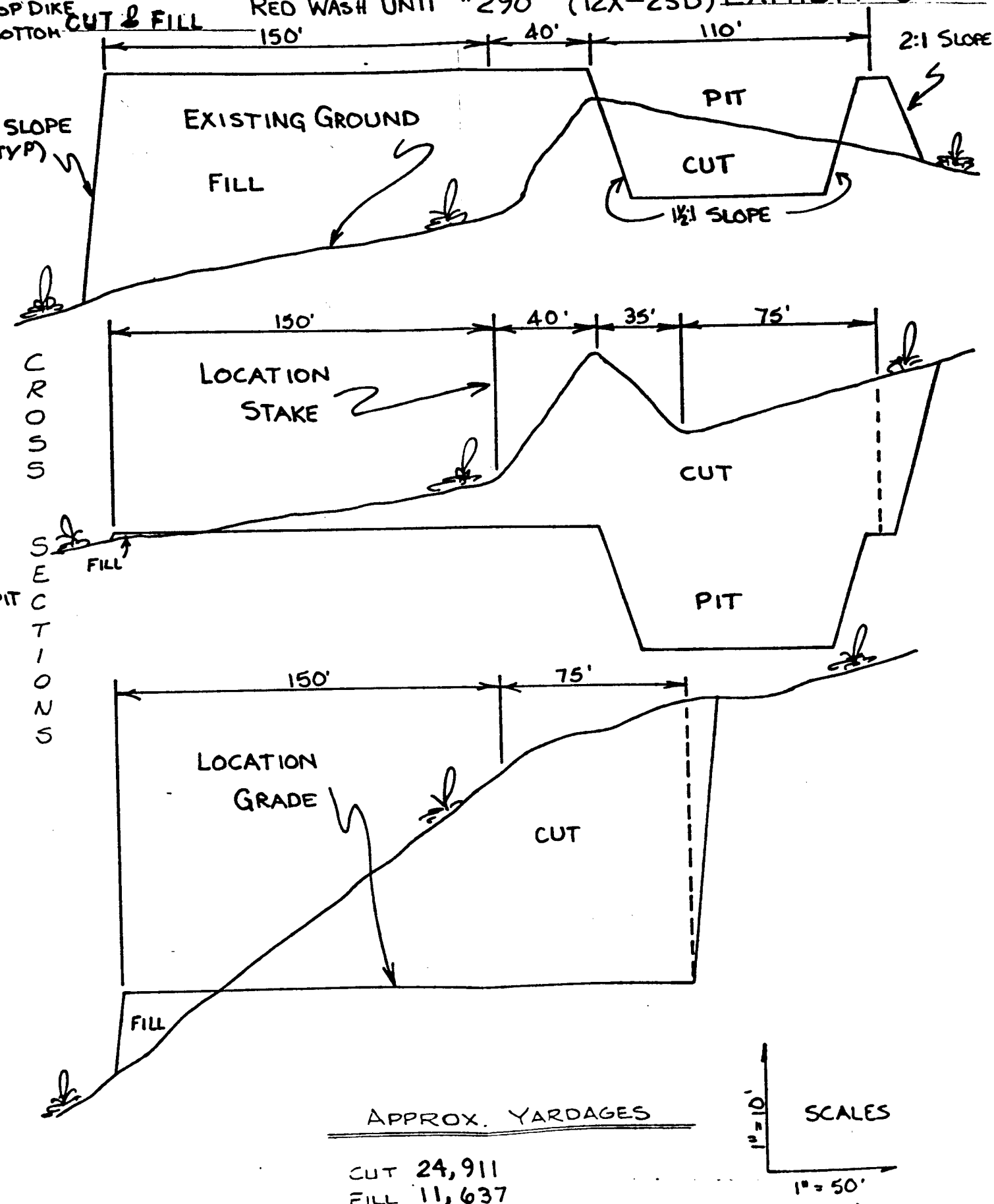
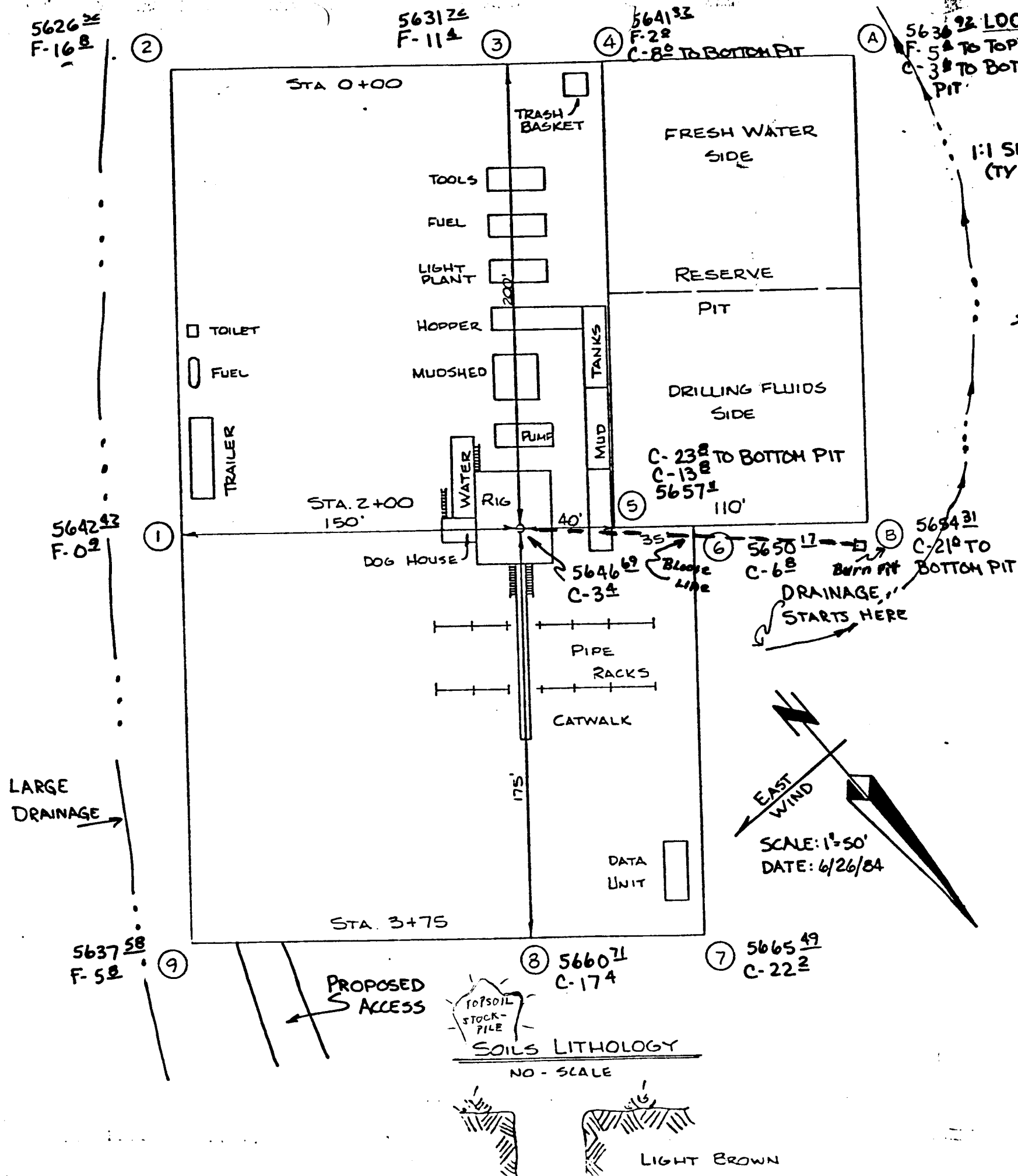


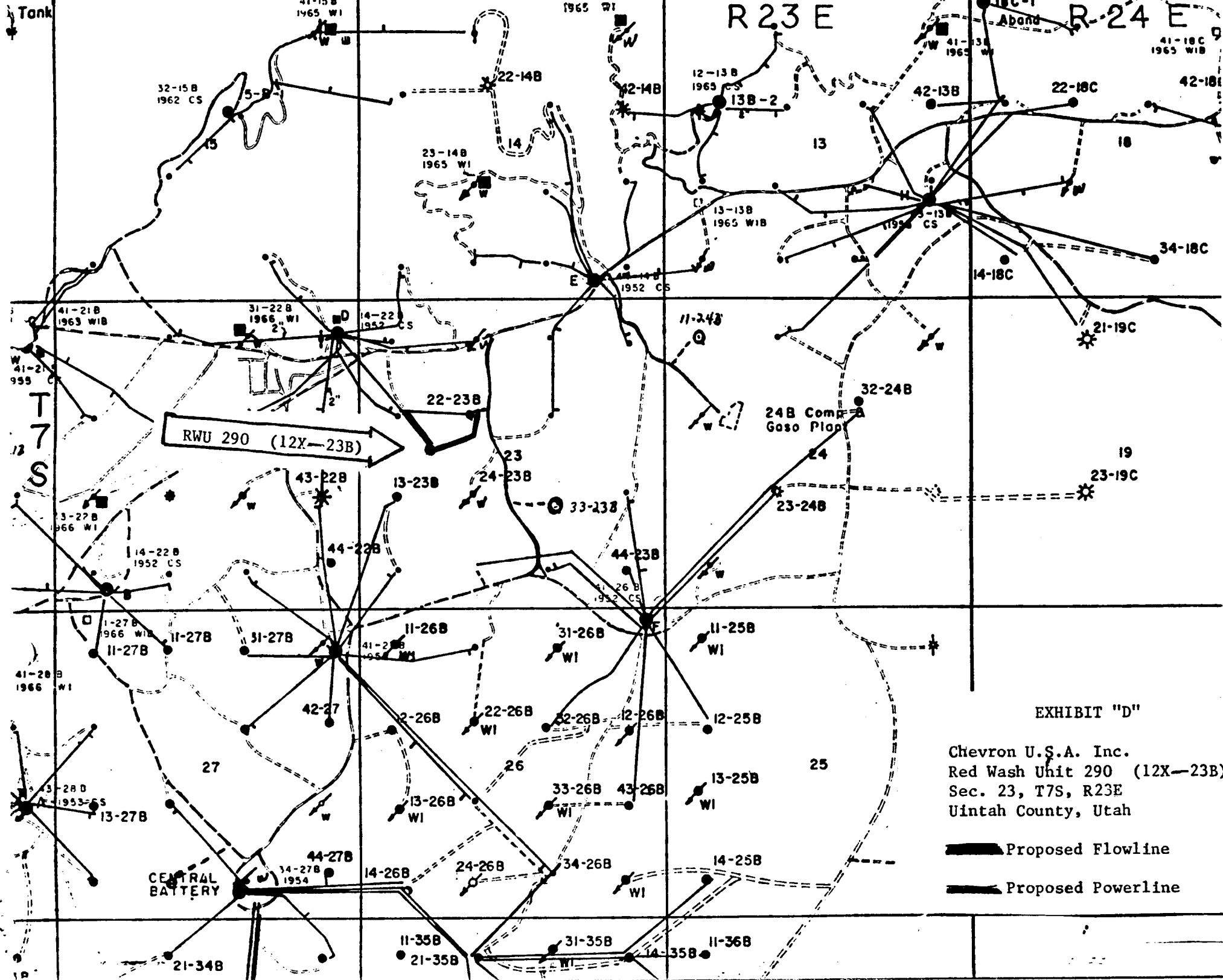
5626 36
F-16 8

563174
F-114

564133
F-28
1-20-

5630 92 LOCATION LAYOUT CHEVRON U.S.A. INC.
F. 5 TO TOP DIKE RED WASH UNIT #290 (12X-23B) EXHIBIT "C"
TO BOTTOM CUT & FILL 10' 110'





OPERATOR Chevron U.S. U. Inc DATE 7-21-84

WELL NAME Red Wash Unit #290 (12X-23B)

SEC SWNW23 T 7S R 23E COUNTY Wentub

43-047 31515
API NUMBER

Prod.
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

HL

☐☐

NID

☐

PI

☐☐

MAP

☐☐

PROCESSING COMMENTS:

Unit Well -
Need water permit

APPROVAL LETTER:

SPACING:

☒

A-3

Red Wash
UNIT

☐

c-3-a

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

1- Water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER _____

☒ UNIT Red Wash

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☐ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

July 25, 1984

Chevron U. S. A. Inc.
P. O. Box 599
Denver, Colorado 80201

RE: Well No. Red Wash Unit 290
(12X-23B)
SWW Sec. 23, T. 7S, R. 23E
2557' FNL, 1212' FWL
Uintah County, Utah

Gentlemen:

Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 533-5771, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Page 2

Chevron U. S. A. Inc.

Well No. Red Wash Unit 290 (12X-238)

July 25, 1984

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31515.

Sincerely,



R. J. Firth

Associate Director, Oil & Gas

RJF/as

cc: Branch of Fluid Minerals

Enclosures



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Water Rights

23 East Main Street • P.O. Box 879 • Vernal, UT 84073 • 801-789-3714

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dee C. Hansen, State Engineer

RECEIVED

July 25, 1984

JUL 26 1984

DIVISION OF OIL
GAS & MINING

Chevron, U. S. A., Inc.
P. O. Box 599
Denver, Colorado 80201

RE: Temporary Change 84-49-45

Gentlemen:

The above numbered Temporary Change Application has been approved, subject to prior rights.

A copy is herewith returned to you for your records and future reference.

Sincerely yours,

Robert F. Guy
for Dee C. Hansen, P. E.
State Engineer

DCH:RFG/ln

Enclosure

cc: Oil, Gas & Mining

APPLICATION NO. 84-49-45
DISTRIBUTION SYSTEMApplication For Temporary Change of Point of Diversion,
Place or Purpose of Use

RECEIVED

STATE OF UTAH

JUL 26 1984

(To Be Filed in Duplicate)

DIVISION OF OIL
GAS & MININGDenver, Colorado July 18 19 84
Place DateFor the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use
(Strike out written matter not needed)of water, the right to the use of which was acquired by 49-228 (A31850)
(Give No. of application, title and date of Decree and Award No.)
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Chevron, U.S.A., Inc.
- The name of the person making this application is Chevron, U.S.A., Inc.
- The post office address of the applicant is P. O. Box 599, Denver, Colorado 80201

PAST USE OF WATER

- The flow of water which has been used in second feet is 1.0
- The quantity of water which has been used in acre feet is
- The water has been used each year from January 1 to December 31, incl.
(Month) (Day) (Month) (Day)
- The water has been stored each year from to , incl.
(Month) (Day) (Month) (Day)
- The direct source of supply is 13 Wells in Uintah County.
- The water has been diverted into Pipelines ditch canal at a point located See Application.
- The water involved has been used for the following purpose: Secondary recovery, oil field
repressurization, and oil and gas operations.

Total acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is
- The quantity of water to be changed in acre-feet is 3.0
- The water will be diverted into the Pipeline ditch canal at a point located N.1980' W.1980'
from S.E. Corner, Section 23, T7S, R23E, SLB&M.
- The change will be made from August 1, 19 84, to February 1, 19 85
(Period must not exceed one year)
- The reasons for the change are Oil Well Drilling
- The water involved herein has heretofore been temporarily changed years prior to this application.
(List years change has been made)
- The water involved is to be used for the following purpose: Drilling of Chevron Well #290 in
Section 23, T7S, R23E, SW $\frac{1}{4}$, NW $\frac{1}{4}$, Red Wash Unit.

Total acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

EXPLANATORY

A filing fee in the sum of \$2.50 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer. Chevron, U.S.A., Inc.By: Arden F. Bish
Signature of Applicant

RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer
State Capitol Building
Salt Lake City, Utah

STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. (River System)

1. Application received by Water Commissioner (Name of Commissioner)

Recommendation of Commissioner

2. 7/23/84 Application received over counter in State Engineer's Office by S. N.
by mail

3. Fee for filing application, \$7.50 received by ; Rec. No.

4. Application returned, with letter, to, for correction.

5. Corrected application resubmitted over counter to State Engineer's Office.
by mail

6. Fee for investigation requested \$

7. Fee for investigation \$, received by ; Rec. No.

8. Investigation made by ; Recommendations:

9. Fee for giving notice requested \$

10. Fee for giving notice \$, received by ; Rec. No.

11. Application approved for advertising by publication by
mail

12. Notice published in

13. Notice of pending change application mailed to interested parties by as follows:

14. Change application protested by (Date Received and Name)

15. Hearing set for, at

16. 7/23/84 Application recommended for rejection by RFH
approval

17. 7/23/84 Change Application rejected and returned to
approved

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1.
2.
3.

Robert F. Hansen for
Dee C. Hansen, P.E. State Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYGEOGRAPHIC INFORMATION SYSTEM
(Other instructions on
reverse side)

Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-082
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, CO 80201		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2557' FNL & 1212' FWL, SWNW At proposed prod. zone		9. WELL NO. 290 (12X-23B)
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* ±17 miles southeast of Jensen, Utah		10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1212'	16. NO. OF ACRES IN LEASE Unit	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T7S, R23E
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 718'	19. PROPOSED DEPTH 5763'	12. COUNTY OR PARISH Uintah
21. ELEVATIONS (Show whether DF, RT, GR, etc.) GL-5647'		13. STATE Utah
22. APPROX. DATE WORK WILL START* August 1984		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	50'	To surface
12-1/4"	9-5/8"	36#	500'	To surface
8-3/4"	7"	23 & 26#	5000' & 5763'	To surface

It is proposed to drill this development well to a depth of 5763' to test the Green River formation

Attachments: Certified Plat
Drilling Procedure
Chevron Class III BOPE
Multipoint Surface Use Plan

3 - BLM
2 - State
3 - Partners
1 - LRH
1 - ALF
1 - Geo.
1 - LJT
1 - Sec. 724C
1 - File

Completion procedure to be submitted by Sundry Notice.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Engineering Assistant DATE July 16, 1984

(This space for Federal or State office use)

PERMIT NO. [Signature] APPROVAL DATE 8/1/84
APPROVED BY [Signature] TITLE DISTRICT MANAGER
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

UT-080-4-M-230

State O.G.M

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A., Inc. Well No. 290 (12X-23B)
Location Sec. 23 T 7S R23E Lease No. U-082
Onsite Inspection Date 7-06-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of a District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along

with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

7. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The application includes plans for a production flowline and an electric powerline hookup for the proposed well to tie in with existing facilities in the Red Wash Unit.

An existing 4" flowline would be buried at the point where the proposed access road crosses it. Moving an existing line heater about 50 feet north and placing a corner guard on an existing flowline near the start of the access road could improve the access road. This would allow for straightening the road, making maintenance easier and avoiding a traffic hazard.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

8. Source of Construction Material

Road surfacing and pad construction material will be obtained from materials located on the lease and sources as indicated in the APD.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

9. Methods of Handling Waste Disposal

Produced waste water will be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

10. Well Site Layout

The reserve pit will be located as indicated in the APD.

The stockpiled topsoil will be stored as indicated in the APD.

Access to the well pad will be as indicated in the APD.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

11. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

If the wellsite is to be abandoned, then all disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

The BLM will be consulted for a suitable seed mixture for the re-seeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

12. Other Information

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATIONNAME OF COMPANY: CHEVRONWELL NAME: RED WASH UNIT 290 (12X-23B)SECTION SWNW 23 TOWNSHIP 7S RANGE 23E COUNTY UINTAHDRILLING CONTRACTOR NICORRIG # 43SPUDDED: DATE 10-6-84TIME 11:30 PMHow ROTARYDRILLING WILL COMMENCE REPORTED BY ARLENE BUSHTELEPHONE # 303 691-7444DATE 10-9-84 SIGNED GL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~ **well proposals**)

RECEIVED

OCT 12 1984

DIVISION OF OIL
GAS & MINING

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2557' FNL & 1212' FWL (SWNW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Report Spud Date

☐
☐
☐
☐
☐
☐
☐
☐

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded October 6, 1984, at 11:30 P.M. by NICOR Drilling Co.,
Rig No. 43.

9-5/8" casing was set at 490'.

3 - BLM
2 - State
1 - LRH
1 - File

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Arlene F. Bush TITLE Engineering Asst. DATE October 9, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

BLOW OUT PREVENTION TEST

NAME OF COMPANY: Chevron Corp
WELL NAME: 290 N (12-23B)
SECTION: SWNW 23 TOWNSHIP 7S RANGE 23E COUNTY: Uintah
DRILLING CONTRACTOR: _____
RIG # _____
BOP TEST: DATE: 10/19/84
TIME: 7:30 PM
DRILLING: _____
CASING: 9 5/8'
H₂S: _____

• This was delayed because:
— Stuck in hole with drill pipe, not
out of whole, so it can be tested

Routine BOP Test (7 day)

REPORTED BY: Ben Wilcox
TELEPHONE NO. 789-2442

DATE: 10/19/84 SIGNED BL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well proposals~~.)

1. oil ☒ well ☐ gas well ☐ other
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2557' FNL & 1212' FWL SWNW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Change Proposed Depth</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Proposed depth has been changed to 5,870'. Verbal approval given by Allen McKee on October 29, 1984.

RECEIVED

NOV 01 1984

DIVISION OF OIL
GAS & MINING

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE Oct. 30, 1984

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11/8/84
BY: [Signature]

*See Instructions on Reverse Side

Federal approval of this action
is required before commencing
operations.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 356

MONTHLY REPORT
OF
OPERATIONS

Lease No. U-082
Communitization Agreement No. _____
Field Name _____
Unit Name Red Wash
Participating Area _____
County Uintah State Utah
Operator Chevron U.S.A. Inc.
☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of November, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
290 (12X-23B)	23 SWNW	7S	23E	WOCR	0	0	0	0	TD: 5842'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-	0	XXXXXXXXXXXXXXXXXX

Authorized Signature: Wlene F. Bush
Title: Engineering Assistant

Address: P.O. Box 599, Denver, CO 80201

Page _____ of _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
DEC 03 1984
U-082

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON OIL AND GAS WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for well proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2557' FNL & 1212' FWL SWNW
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Status Report			

5. LEASE
U-082
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Red Wash
8. FARM OR LEASE NAME
9. WELL NO.
290 (12X-23B)
10. FIELD OR WILDCAT NAME
Red Wash
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T7S, R23E
12. COUNTY OR PARISH
Uintah
13. STATE
Utah
14. API NO.
43-047-31515
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GL 5647'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to a TD of 5842'. 7" casing was set at 5842'.
Nicor Drilling Rig No. 43 was released on November 1, 1984. Western Oil Well Company Rig No. 18 will move onto location to complete well.

Well will be perforated in the Lower Green River Formation. Treatment procedure will consist of two frac stimulations.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE Nov. 27, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
(FORM 9-329)
(2/76)
OMB 42-RO 355

Lease No. U-082
Communitization Agreement No. _____
Field Name _____
Unit Name Red Wash
Participating Area _____
County Uintah State Utah
Operator Chevron U.S.A. Inc.

MONTHLY REPORT
OF
OPERATIONS

DEC 10 1984

DIVISION OF
OIL, GAS & MINING

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of October, 1984

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfeit the bond (30 CFR 221.53).

Well No.	Sec. & 1/4 of 1/4	TWP	RNG	Well Status	Days Prod.	*Barrels of Oil	*MCF of Gas	*Barrels of Water	Remarks
290 (12X-23B)	23 SWNW	7S	23E	Drilg.	0	0	0	0	5842'

*If none, so state.

DISPOSITION OF PRODUCTION (Lease, Participating Area, or Communitized Area basis)

	Oil & Condensate (BBLs)	Gas (MCF)	Water (BBLs)
*On hand, Start of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Produced	0	0	0
*Sold	0	0	XXXXXXXXXXXXXXXXXX
*Spilled or Lost	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXXXX	0	XXXXXXXXXXXXXXXXXX
*Used on Lease	0	0	XXXXXXXXXXXXXXXXXX
*Injected	0	0	0
*Surface Pits	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	0
*Other (Identify)	0	0	0
*On hand, End of Month	0	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX
*API Gravity/BTU Content	-	0	XXXXXXXXXXXXXXXXXX

Authorized Signature: Arlene F. Bush Address: P. O. Box 599, Denver, CO 80201
Title: Engineering Assistant Page _____ of _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
4241 State Office Building
Salt Lake City, UT 84114

RECEIVED

DEC 19 1984

DIVISION OF
OIL, GAS & MINING

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Red Wash Unit 290 (12X-23B)
Operator Chevron U.S.A. Inc. Address P. O. Box 599
Denver, CO 80201
Contractor NICOR Drilling Address 1625 Broadway, Suite 2180
Denver, CO 80202
Location SW 1/4 NW 1/4 Sec. 23 T. 7S R. 23E County Uintah

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>None Reported</u>		
2.	<u></u>		
3.	<u></u>		
4.	<u></u>		
5.	<u></u>		

(Continue on reverse side if necessary)

Formation Tops

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. U-082	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. REVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Chevron U.S.A. Inc.		7. UNIT AGREEMENT NAME Red Wash	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2557' FNL & 1212' FWL SWNW At top prod. interval reported below At total depth		9. WELL NO. 290 (12X-23B)	
14. PERMIT NO. API 43-047-31515		10. FIELD AND POOL, OR WILDCAT Red Wash	
DATE ISSUED 17-25-84		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T7S, R23E	
15. DATE SPUDDED 10-6-84		12. COUNTY OR PARISH Uintah	
16. DATE T.D. REACHED 10-30-84		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 12-15-84		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 5667'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 5842'	
21. PLUG, BACK T.D., MD & TVD 5750'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5366-5728' Lower Green River	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL-Sp, CNL-LDT-Gr-Cal, CKL	
27. WAS WELL CORRED Yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
14"		50'	
9-5/8"		36	
7"		26	
7"		23	
DEPTH SET (MD)		HOLE SIZE	
50'		12-1/4"	
490'		8-3/4"	
5842'		8-3/4"	
5039'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED	
250 SXS		1450 SXS	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
2-7/8"		DEPTH SET (MD)	
5112'		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attachment		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	
		See Attachment	
33.* PRODUCTION		DATE FIRST PRODUCTION	
12-15-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
Pumping - Subpump 184 Stage M-34		WELL STATUS (Producing or shut-in)	
Producing		DATE OF TEST	
12/15-19/84		HOURS TESTED	
120		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL.	
369		GAS—MCF.	
75		WATER—BBL.	
5258		GAS-OIL RATIO	
203		FLOW, TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
142		OIL—BBL.	
74		GAS—MCF.	
15		WATER—BBL.	
1052		OIL GRAVITY-API (CORR.)	
28		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Sold		TEST WITNESSED BY	
R. J. Sustakoski		35. LIST OF ATTACHMENTS	
Perforation & Frac Details		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE Engineering Assistant	
DATE Dec. 31, 1984			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Uinta Fm.	Surface	2858	Interbedded white, fluvial sandstone and red flood plain shale and siltstone.	Uinta Fm.	Surface	Surface
Green River Fm.	2858 (*2866*)	5738	Interbedded white, quartz-rid sandstone and olive grey shale. Occasional oolite grainstone, quartz conglomerate and sandy, oolite-ostracod grainstone.	Green River Fm	2866*	(+2785.5)
Wasatch Fm.	5738 (*5746)		Interbedded white, quartz-rich sandstone and grey to red shale.	Wasatch Fm.	5746*	(-96.5)
Numerous porous zones occur			throughout the total drilled section.			
<u>Core</u>						
Green River Fm.	5372 (*5380)	5732	See above.			

* Indicates Schlumberger log depth.
Rest of readings are drilled depth

38. GEOLOGIC MARKERS

RWU 290 (12X-23B)

Perforation Detail

5567-5570	2 shots/ft
5574-5578	2 shots/ft
5590-5592	2 shots/ft
5595-5597	2 shots/ft
5602-5604	2 shots/ft
5610-5613	2 shots/ft
5616-5619	2 shots/ft
5621-5623	2 shots/ft
5633-5638	2 shots/ft
5642-5644	2 shots/ft
5646-5648	2 shots/ft
5652-5654	2 shots/ft
5657-5660	2 shots/ft
5696-5702	2 shots/ft
5722-5728	2 shots/ft

5366-5368	2 shots/ft
5403-5410	2 shots/ft
5413-5416	2 shots/ft
5422-5428	2 shots/ft
5438-5441	2 shots/ft
5449-5459	2 shots/ft
5481-5496	2 shots/ft
5466-5470	2 shots/ft
5504-5508	2 shots/ft
5511-5515	2 shots/ft
5518-5523	2 shots/ft
5532-5534	2 shots/ft
5541-5544	2 shots/ft

Fracture Detail

5567-5728	36,000 gals. Betagel 40 (2% KCL wtr and additives) 60,000# 20/40 sand and 18,000# 10/20 sand
-----------	---

5366-5544	42,000 gals Betagel 40 64,000# 20/40 sand and 18,000# 10/20 sand
-----------	---

RWU290 12X-2 Sec 23, T7S, R23E Q 164 10/17/88

N

line
heater.

pump
jack

weel
head.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Red Wash Unit
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097	8. FARM OR LEASE NAME Red Wash
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201	9. WELL NO. RWU #290X (12-23B)
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,557' FNL 1,212' FWL (SW, NW)	10. FIELD AND POOL, OR WILDCAT Red Wash-Green River
14. PERMIT NO. 43-647-31515	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T7S-R23E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 5,647' KB: 5,666.5'	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomple RWU #290X as follows:

1. MIRU. POOH w/rods & pump. N/D wellhead. N/U & test BOPE.
2. POOH w/production string.
3. RIH w/bit & csg scraper to 5,750' (PBTD).
4. Perforate the following intervals w/csg guns loaded 4 spf, 90° phasing:
4,478'-4,484' (F_R) 4,886'-4,894' (H_F) 5,070'-5,086' (I_D)
4,491'-4,500' (F_S) 4,900'-4,906' (H_F) 5,288'-5,294' (J_E)
5. RIH w/RBP & pkr. Isolate perfs 5,288'-5,294' & acidize w/500 gal 15% HCL w/additives.
6. Isolate perfs 5,070'-5,086' & acidize w/1,000 gal 15% HCL w/additives.
7. Isolate perfs 5,294'-5,070' & swab back combined loads & test for FER & oil cut.
8. Isolate perfs 4,886'-4,906' & acidize w/1,000 gal 15% HCL w/additives. Swab back load & test for FER & oil cut.
9. Isolate perfs 4,478'-4,500' & acidize w/1,000 gal 15% HCL w/additives. Swab back load & test for FER & oil cut.
10. POOH w/tools.
11. RIH w/production string.
12. N/D BOPE. N/U wellhead. RIH w/pump & rods.
13. RDMOL.

3-BLM
3-State
2-Partners
1-EEM
1-MKD
2-Drlg
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. A. Watson

TITLE

Technical Assistant

DATE

2-17-89

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-27-89

John R. Bay

Federal approval of this action
is required before commencing
operations

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instruction on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 13 1989 DIVISION OF OIL, GAS & MINING
2. NAME OF OPERATOR Chevron U.S.A. Inc., Room 13097	
3. ADDRESS OF OPERATOR P. O. Box 599, Denver CO 80201	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,557' FNL & 1,212' FWL SW $\frac{1}{4}$ NW $\frac{1}{4}$	
14. PERMIT NO. API 43-047-31515	15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL: 5,647' KB: 5,666.5'

5. LEASE DESIGNATION AND SERIAL NO. U-082	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME Red Wash Unit	
8. FARM OR LEASE NAME Red Wash	
9. WELL NO. 290X (12-23B)	
10. FIELD AND POOL, OR WILDCAT Red Wash-Green River	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23-T7S-R23E	
12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SEGGOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RWU 290X (12-23B) was recompleted as follows:

1. MIRU GUDAC WSU 3/28/89. POOH w/rods & pump. N/U & tested BOPE.
2. Ran bit & scraper to PBTT @ 5,750'.
3. POOH w/production string.
4. Perf'd following zones, 4 spf, 90° phasing: 5,288'-5,294' (Je), 5,070'-5,086' (Id), 4,900'-4,906' (Hf), 4,886'-4,894' (He), 4,491'-4,500' (Fs), 4,478'-4,484' (Fr).
5. RIH w/RBP & pkr. Pumped into perfs 5,504'-44' (Kf). Kf-Ke blank communicated. Reset pkr. Kd-Ke blank held.
6. RIH w/RBP & pkr. Isolate perfs 5,070'-5,086'. Acidize w/1,000 gals 15% HCL. Additives.
7. Isolated perfs 5,288'-5,294'. Acidized w/500 gals 15% HCL. Swab back combined loads.
8. Isolated perfs 4,886'-4,906'. Acidized w/1,000 gals 15% HCL. Swabbed back load.
9. Isolated perfs 4,478'-4,500' (Fr-Fs). Acidized w/1,000 gals 15% HCL. Swabbed back load.
10. Set CIBP @ 5,475'.
11. POOH w/tools. RIH w/production string.
12. N/D BOPE. N/U wellhead. RIH w/pump & rods.
13. RDMOL 4/5/89. TWOTP.

3-BLM	2-Drlg
3-State	1-PLM
2-Partners	1-Sec. 724-C
1-EEM	1-Sec. 724-R
1-MKD	1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

J. H. Watson

TITLE

Technical Assistant

DATE

4-10-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL, 1212' FWL (SW/NW)
Section 23, T7S-R23E

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Red Wash

8. Well Name and No.

290 (12X23B)

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

Red Wash

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Shut In

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

As of 9/1/91 the subject well is shut in.

RECEIVED

SEP 19 1991

DIVISION OF
OIL GAS & MINING

3-BLM
3-State
1-JRB
1-Well File
1-JLW
1-REK
1-Sec 724R
1-COS
2-Partners

14. I hereby certify that the foregoing is true and correct

Signed

J. H. Watson

Title

Permit Specialist

Date

9/13/91

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP - 1 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS **DIV. OF OIL, GAS & MINING**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☒ Well ☐ Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL, 1212' FWL, SEC. 23, T7S/R23E

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #290 (12X-23B)

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Well Status

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed

Chane Bough

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP - T

DIV. OF OIL, GAS & MINING

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

License Designation and Serial No.

U-082

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL, 1212' FWL, SEC. 23, T7S/R23E

5. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RWU #290 (12X-23B)

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH-GRN. RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Well Status



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

TA approval is requested for this well, which is believed to have gas recompletion potential. Gas potential will be tested sometime during the next five years.

14. I hereby certify that the foregoing is true and correct.
Signed

James R. Bough

Title Operations Assistant

Date 08/30/94

(This space for Federal or State office use)

Approved by:

Title

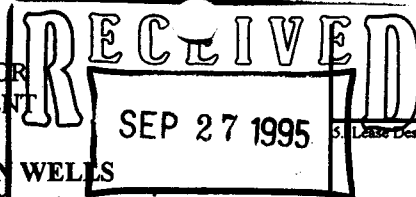
Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

U-082

6. Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 290 (12-23B)

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE ARE REQUESTING AN EXTENSION OF THE TEMPORARILY ABANDONED STATUS OF THIS WELL.

Accepted by the
United States Department of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

G.D. Scott

Title DRILLING TECHNICIAN

Date September 26, 1995

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Steve McPherson in Red Wash (801) 781-4310

or Gary Scott in Rangely, CO. (970) 675-3791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

Red Wash Unit 290 (12-23B)

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other TA STATUS OF WELL



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

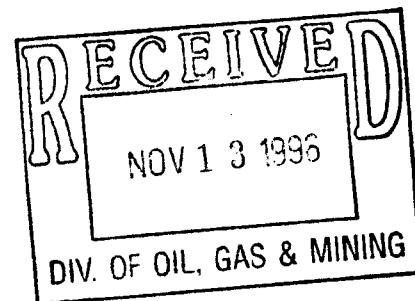


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING TA APPROVAL ON THE ABOVE WELL. TESTS FOR HEBHIND PIPE HYDROCARBON POTENTIAL HAVE BEEN PROPOSED FOR THIS WELL.



14. I hereby certify that the foregoing is true and correct.

Signed G.D. SCOTT

Title DRILLING TECHNICIAN

Date November 5, 1996

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No
11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM

5. Lease Designation and Serial No.
U-082

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
RED WASH UNIT

8. Well Name and No.
RED WASH UNIT 290 12-23B

9. API Well No.
43-047-31515

10. Field and Pool, or Exploratory Area
RED WASH - GREEN RIVER

11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Add perforations</u>	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

We intend to plug back and add perforations to this well as follows:

1. MIRU. Pull al equipment from well.
2. Clean out to ~5400'.
3. Set CIBP at 5350' and cap with 2 SX cement.
4. TIH and set packer at ~4450'. Perforate the following intervals through tubing using 4 JSPF, 0° phasing, decentralized, maximum available charge (depths are from Neutron-density log dated 10/31/84): 5025-31' Ic, 5018-21' Ic, 4994-97' Ib, 4822-27' Hc, 4794-97' Hb, 4754-60' Ha, 4701-06' Gr, 4695-98' Gq, 4621-25' Gj, 4546-49' Gb.
5. Swab/flow and evaluate. Equip to produce as appropriate.
6. RDMO.

14. I hereby certify that the foregoing is true and correct.

Signed DC Tanner

Title Computer Systems Operator

Date 1/23/97

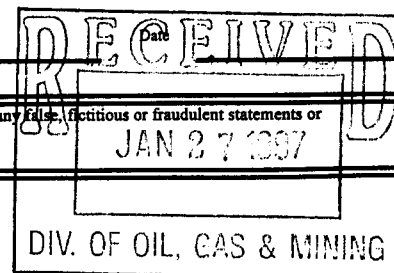
(This space for Federal or State office use)

Approved by:

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

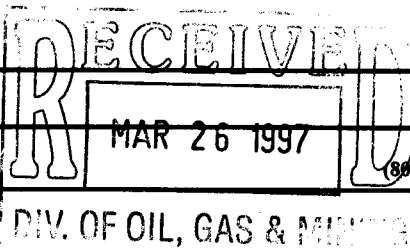
CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, S16M



5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 290 12-23B

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Add perforations



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THE FOLLOWING WORK WAS PERFORMED FROM 2/25/97 THROUGH 3/1/97:

1. MIRU. Pull al equipment from well.
2. RIH W/ BIT & SCRAPER TO 5421'
3. Set 7" CIBP at 5350' WITH 8' CEMENT NEW PDTD 5342'
4. RIH W/ PKR HYDROTESTING TO 6000 PSI JT #5, 169, 158, 153, 99 AND 98 BURST.
5. TIH and set packer at ~4450' TEST CASING TO 1500 PSL GOOD. Perforate the following intervals through tubing using 4 JSPF, 0° phasing, decentralized, maximum available charge (depths are from Neutron-density log dated 10/31/84): 5025-31' Ic, 5018-21' Ic, 4994-97' Ib, 4822-27' Hc, 4794-97' Hb, 4754-60' Ha, 4701-06' Gr, 4695-98' Gq, 4621-25' Gj, 4546-49' Gb.
6. POOH W/ PKR.
7. RIH W PROD EQUIP TO PUMP
8. RDMO

WO tax credit 10/97.

14. I hereby certify that the foregoing is true and correct.

Signed

DC Tanner

Title

Computer Systems Operator

Date

3/25/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 290 12-23B

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other **TA STATUS OF WELL**



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

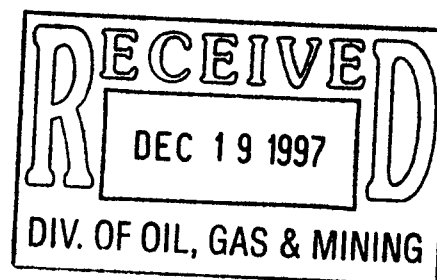


Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

CHEVRON IS REQUESTING A TA STATUS ON THE ABOVE WELL. THIS WELL HAS POTENTIAL FUTURE USE IN RECONFIGURED PATTERN WATERFLOOD.



14. I hereby certify that the foregoing is true and correct.

Signed

DC Tanner

Title

COMPUTER SYSTEMS OPERATOR

Date

12/10/97

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

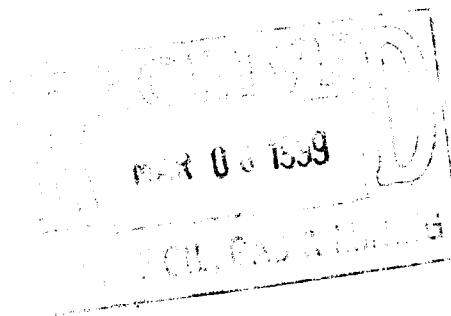
1. Type of Well	
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Gas
<input checked="" type="checkbox"/> Well	<input type="checkbox"/> Well <input type="checkbox"/> Other
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (801) 781-4306	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM	

5. Lease Designation and Serial No. U-082
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation RED WASH UNIT
8. Well Name and No. RED WASH UNIT 290 12-23B
9. API Well No. 43-047-31515
10. Field and Pool, or Exploratory Area RED WASH - GREEN RIVER
11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water
(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

WE INTEND TO PLUG AND ABANDON THIS WELL PER THE ATTACHED.



14. I hereby certify that the foregoing is true and correct.
Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR Date 3/3/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RED WASH UNIT #290 (12X-23B)
2557' FNL & 1212' FWL
SESWNW-SEC.23-T7S-R23E
UINTAH COUNTY, UTAH**

API#: 43-047-31515
LEASE NUMBER: U-082
KB ELEVATION: 5650'
GL ELEVATION: 5630'
TD: 5842'
PBDT: 5342'

CASING DETAIL:

12-1/4" HOLE SIZE
9-5/8" 36# K-55 @ 490' W/250 SX. CLASS G

8-3/4" HOLE SIZE
7" 23/26# K-55/N-80 @ 5842' W/1100 SX. 65-35 POZMIX LEAD, 350 SX.
CLASS H TAIL. TOP JOB OF 160 SX. 65-35 POZMIX
TOC @ 3566' BY CBL

TUBING DETAIL: SEE TOUR REPORTS - ROD PUMPING EQUIPMENT

PERFORATION DETAIL:

Open -

Excluded -

4478-84'	Fr	5070-86'	Id	5366-68'	Ka	5567-70'	La
4491-4500'	Fs	5288-94'	Je	5403-10'	Kb	5574-78'	Lb
4546-49'				5413-16'	Kb	5590-92'	Lb
4621-25'				5422-28'	Kc	5595-97'	Lb
4695-98'				5438-41'	Kc	5602-04'	Lc
4701-06'				5438-41'	Kc	5610-13'	Lc
4754-60'				5449-59'	Kd	5616-19'	Lc
4794-97'				5466-70'	Kd	5621-23'	Lc
4822-27'				5481-96'	Ke	5633-38'	Ld
4886-94'	He			5504-08'	Kf	5642-44'	Le
4900-06'	Hf			5511-15'	Kf	5646-48'	Le
4994-97'				5518-23'	Kf	5652-54'	Le
5018-21'				5532-34'	Kf50	5657-60'	Le
5025-31'				5541-44'	Kf50	5696-5702'	Lg
						5722-28'	Lh

RWU #290 (12X-23B)
WELL HISTORY:

12/84: At completion, drilled out to 5758' and perforated 5567' through 5728' as listed. Fractured 5567-5728' with 36000 gal. gel and 78000# sand. Perforated 5366' through 5544' as detailed, then fractured 42000 gal. gel and 82000# sand. ETP on ESP.

2/85: Converted from rod pump to ESP.

3/89: Perforated, treated with 15% Hcl and swabbed as follows.

5288-94', 500 gal. acid, 5% oil.

4900-06' and 4886-94', 1000 gal. acid, 1% oil.

4491-4500' and 4478-84', 1000 gal. acid, trace oil.

Pump tested balnks in old perforations, finding no communication between 5470' and 5481'. Set CIBP at 5475' and RTP.

2/97: Set CIBP at 5350' with 2 sx. Cement on top, PBTD at 5342'. Perforated 5025-31', 5018-21', 4994-97', 4822-27', 4794-97', 4754-60', 4701-06', 4695-98', 4621-25', 4546-49'. RTP on rod pump.

RWU #290 (12X-23B)
P&A PROCEDURE:

1. MIRU. HOT OIL AS NEEDED AND PULL EQUIPMENT.
2. CLEAN OUT TO ~4470' WITH BIT AND SCRAPER.
3. **TOP PERFORATION AT 4478'.** SET CIBP AT 4450' AND DUMP BAIL 35' OF CLASS G CEMENT ON TOP. DISPLACE HOLE TO ~3500 WITH 9.2 PPG BRINE.
4. **OIL SHALE INTERVAL AT 3588-3670', CEMENT TOP AT 3566'.** SET A BALANCED PLUG ACROSS THE INTERVAL 3538-3720' USING ~35 SX. CLASS G CEMENT. CIRCULATE CLEAN AND DISPLACE TO ~2800' WITH 9.2 PPG BRINE.
5. **GREEN RIVER FORMATION TOP AT 2880'.** PERFORATE AT 2930', SET CIBP AT 2830' AND SQUEEZE WITH ~35 SX. CIRCULATE CLEAN AND DISPLACE TO SURFACE WITH 9.2 PPG BRINE.
6. **SURFACE CASING SHOE AT 490'.** PERFORATE AT 500' AND CIRCULATE ~170 SX. CLASS G CEMENT INTO PLACE.
7. CUT OFF WELLHEAD AND INSTALL ABANDONMENT MARKER OR SUBSURFACE PLATE AS DIRECTED BY REGULATORY AUTHORITIES.
8. RDMO. TURN WELL OVER TO OPERATIONS FOR LOCATION REHABILITATION.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4306

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, SLBM

5. Lease Designation and Serial No.

U-082

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

RED WASH UNIT

8. Well Name and No.

RED WASH UNIT 290 12-23B

9. API Well No.

43-047-31515

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other CLEAR SURFACE



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



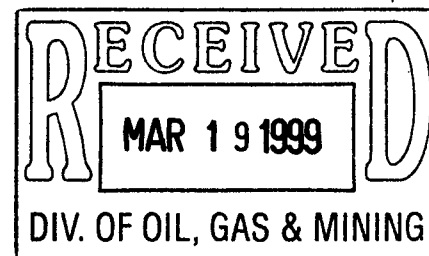
Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

After PA of well.

We request permission to abandon and reclaim all surface facilities and equipment including pits and surface pipelines. We also request permission to bury all cement pumping unit pads and well cellars. After cleanup, locations and right of ways will be seeded per BLM specifications.



14. I hereby certify that the foregoing is true and correct.

Signed D. C. BEAMAN *DC Beaman*

Title COMPUTER SYSTEMS OPERATOR

Date 3/18/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <p style="text-align: center;">U-082</p>
2. Name of Operator CHEVRON U.S.A. PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name <p style="text-align: center;">N/A</p>
3. Address and Telephone No 11002 E. 17500 S. VERNAL, UT 84078-8526	7. If Unit or CA, Agreement Designation <p style="text-align: center;">RED WASH UNIT</p>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2557' FNL & 1212' FWL (SW NW) SECTION 23, T7S, R23E, S1BM	8. Well Name and No. <p style="text-align: center;">RED WASH UNIT 290 12-238</p>
	9. API Well No. <p style="text-align: center;">43-047-31515</p>
	10. Field and Pool, or Exploratory Area <p style="text-align: center;">RED WASH - GREEN RIVER</p>
	11. County or Parish, State <p style="text-align: center;">UINTAH, UTAH</p>

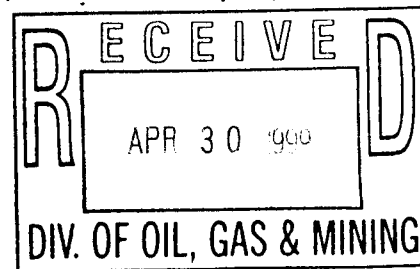
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other _____	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

THIS WELL WAS PLUGGED AND ABANDONED ON 4/13/99 AS FOLLOWS:

1. C/O TO 4480' WITH BIT AND SCRAPER
2. SET CICR @ 4450' SPOT 10 SX CEMENT ON CICR
3. SPOT A BALANCED PLUG FROM 3730' TO 3538' WITH 37 SX CEMENT
4. PERFORATE 4 SPF @ 2980' PUMP 60 SX BELOW CICR SET @ 2887' SPOT 25 SX ON CICR
5. PERFORATE 4 SPF @ 540', 440', 300' COULD NOT PUMP INTO
6. CICR 7" CSG FROM 551' TO SURFACE WITH CEMENT
7. CUT OFF WH SURFACE CSG. PROD CSG FULL OF CMT
8. INSTALL DRY HOLE PLATE



All surface facilities and equipment have been removed. We request permission to bury the cement pad from the pumping unit and cellar 4' below the surface, and to remove the existing flowline. We intend to reclaim the location and access road.

14. I hereby certify that the foregoing is true and correct.
 Signed D. C. BEAMAN Title COMPUTER SYSTEMS OPERATOR Date 4/28/1999

(This space for Federal or State office use)

Approved by: _____ Title _____ Date _____
 Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

*Federal Approval of this
Action is Necessary*

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐ Well

☐ Well

☒ Other

MULTIPLE WELLS SEE ATTACHED LIST

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No

N/A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RED WASH UNIT
I-SEC NO 761

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

RED WASH - GREEN RIVER

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. INC. resigns as Operator of the Red Wash Unit.
The Unit Number is I-SEC NO 761 effective October 31, 1950.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed A. E. Wacker

Title Assistant Secretary

Date

12/29/99

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Red Wash Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Red Wash Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Red Wash Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Red Wash Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)
Division of Oil, Gas & Mining
Minerals Adjudication Group U-932
File - Red Wash Unit (w/enclosure)
MMS - Data Management Division
Agr. Sec. Chron
Fluid Chron

UT931:TAThompson:tt:2/4/00

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU081	4304715152	24 (34-14B) RED WASH	SWSE	14	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730344	240 (12-36B) RED WAS	SWNW	36	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304730345	241 (22-14B) RED WAS	SENW	14	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304730346	242 (42-13B) RED WAS	SENE	13	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730347	243 (42-18C) RED WAS	SENE	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02149	4304730348	244 (23-19C) RED WAS	NESW	19	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTSL071964	4304730349	245 (14-30C) RED WAS	SWSW	30	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02148	4304730387	246 (22-18C) RED WAS	SENW	18	T 7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU02148	4304730388	247 (22-17C) RED WAS	SENW	17	T 7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02149	4304730389	248 (43-20C) RED WAS	NESE	20	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304716476	25 (23-23B) RED WASH	NESW	23	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTSL071965	4304730391	250 (41-29C) RED WAS	NENE	29	T 7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU0559	4304730457	257 (21-23A) RED WAS	NENW	23	T 7S	R22E	ABD	CHEVRON U S A INCORPORATED
UTU0559	4304730458	258 (34-22A) RED WAS	SWSE	22	T 7S	R22E	WIW	CHEVRON U S A INCORPORATED
STATE	4304732785	259	SWSW	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715153	26 (23-22B) RED WASH	NESW	22	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304732786	260	SWSE	16	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730517	262 (22-26B) RED WAS	SENW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730518	263 (24-26B) RED WAS	SESW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730519	264 (31-35B) RED WAS	NWNE	35	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304730520	265 (44-26B) RED WAS	SESE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304730521	266 (33-26B) RED WAS	NWSE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732981	267	SWNE	17	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304730522	269 (13-26B) RED WAS	NWSW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715154	27 (43-14B) RED WASH	NESE	14	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731082	270 (22-35B) RED WAS	SENW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731081	271 (42-35B) RED WAS	SENE	35	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731054	272 (44-23B) RED WAS	SESE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU0566	4304731051	273 (42-27B) RED WAS	SENE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0823	4304731083	274 (13-25B) RED WAS	NWSW	25	T 7S	R23E	P+A	CHEVRON U S A INCORPORATED
UTU0566	4304731077	275 (31-26B) RED WAS	NENW	26	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0566	4304731053	276 (44-27B) RED WAS	SESE	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731076	278 (11-26B) RED WAS	NWNW	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
STATE	4304731052	279 (11-36B) RED WAS	NWNW	36	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715155	28 (43-22B) RED WASH	NESE	22	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731079	280 (11-35B) RED WAS	NWNW	35	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0823	4304731078	281 (11-25B) RED WAS	NWNW	25	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU0566	4304731080	282(42-26B) RED WAS	SENE	26	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304732982	283	NESE	18	T 7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU082	4304731476	284 (33-23B) RED WAS	NWSE	23	T 7S	R23E	PGW	CHEVRON U S A INCORPORATED
UTU082	4304731477	285 (11-24B) RED WAS	NWNW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0567	4304731478	286 (42-21B) RED WAS	SENE	21	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731512	287 (44-13B) RED WAS	SESE	13	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731513	288 (24-27B) RED WAS	SESW	27	T 7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731517	289 (13-24B) RED WAS	NWSW	24	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715156	29 (32-23B) RED WASH	SWNE	23	T 7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304731515	290 (12X-23B) RED WA	SWNW	23	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304731516	291 (22X-23B) RED WA	SENW	23	T 7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304731576	292 (42-23B) RED WAS	SENE	23	T 7S	R23E	TA	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0559	4304731581	293 (22-22A) RED WAS SENW	22	T	7S	R22E	OSI	CHEVRON U S A INCORPORATED
UTU02148	4304731582	294 (24-18C) RED WAS SESW	18	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU081	4304731577	295 (11-22B) RED WAS NWNW	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0566	4304731578	296 (12-35B) RED WAS SWNW	35	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731579	297 (24-15B) RED WAS SESW	15	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0566	4304731679	298 (22-27B) RED WAS SENW	27	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304733018	299 SWNE	18	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU082	4304715136	3 (34-23B) RED WASH SWSE	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715157	30 (23-13B) RED WASH NESW	13	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304731682	301 (43-15B) RED WAS NESE	15	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304731683	302 (22-24B) RED WAS SENW	24	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0116	4304731819	303 (34-17B) RED WAS SWSE	17	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0830	4304732538	305 NENE	4	T	8S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU093	4304732629	306 NESW	23	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
STATE	4304732632	307 SWSW	16	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732627	308 SESW	28	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTU081	4304715158	31 (34-22B) RED WASH SWSE	22	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304732628	311 NESW	26	T	7S	R24E	P+A	CHEVRON U S A INCORPORATED
UTSL071963	4304732595	312 SWNE	34	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU02149	4304732630	313 NESW	20	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTSL071965	4304732626	314 SESW	29	T	7S	R24E	ABD	CHEVRON U S A INCORPORATED
UTU081	4304715160	33 (14-14B) RED WASH SWSW	14	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715161	34 (23-14B) RED WASH NESW	14	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU081	4304715162	35 (43-13B) RED WASH NESE	13	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715163	36 (32-13B) RED WASH SWNE	13	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0823	4304715164	37 (41-25B) RED WASH NENE	25	T	7S	R23E	ABD	CHEVRON U S A INCORPORATED
UTU082	4304715165	38 (14-23B) RED WASH SWSW	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0561	4304715166	39 (14-24A) RED WASH SWSW	24	T	7S	R22E	TA	CHEVRON U S A INCORPORATED
UTU081	4304715137	4 (41-22B) RED WASH NENE	22	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715167	40 (21-24B) RED WASH NENW	24	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU081	4304715168	41 (34-13B) RED WASH SWSE	13	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTSL071965	4304715169	42 (21-29C) RED WASH NENW	29	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU0116	4304715170	43 (12-17B) RED WASH SWNW	17	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0829	4304715171	44 (32-33C) RED WASH SWNE	33	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715172	45 (23-30B) RED WASH NESW	30	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU080	4304715173	46 (41-21C) RED WASH NENE	21	T	7S	R24E	PGW	CHEVRON U S A INCORPORATED
UTU02030	4304715174	48 (32-19B) RED WASH SWNE	19	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU02025	4304715175	49 (12-29B) RED WASH SWNW	29	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU082	4304715138	5 (41-23B) RED WASH NENE	23	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715176	50 (14-23A) RED WASH SWSW	23	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
STATE	4304715177	51 (12-16B) RED WASH SWNW	16	T	7S	R23E	POW	CHEVRON U S A INCORPORATED
UTU0116	4304715178	52 (14-18B) RED WASH SWSW	18	T	7S	R23E	TA	CHEVRON U S A INCORPORATED
UTU0561	4304715179	53 (41-25A) RED WASH NENE	25	T	7S	R22E	POW	CHEVRON U S A INCORPORATED
UTU0559	4304715181	55 (41-21A) RED WASH NENE	21	T	7S	R22E	P+A	CHEVRON U S A INCORPORATED
UTU02030	4304715182	56 (41-28B) RED WASH NENE	28	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02148	4304715183	57 (12-18C) RED WASH SWNW	18	T	7S	R24E	POW	CHEVRON U S A INCORPORATED
UTU082	4304716477	59 (12-24B) RED WASH SWNW	24	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU0567	4304716482	6 (41-21B) RED WASH NENE	21	T	7S	R23E	WIW	CHEVRON U S A INCORPORATED
UTU02025	4304715184	60 (43-30B) RED WASH NESE	30	T	7S	R23E	TA	CHEVRON U S A INCORPORATED

Well Status Report
Utah State Office
Bureau of Land Management

Lease	Api Number	Well Name	QTR	Section	Township	Range	Well Status	Operator
UTU0559	4304731581	293 (22-22A) RED WAS SENW	22	T	7S	R22E OSI	CHEVRON U S A INCORPORATED	
UTU02148	4304731582	294 (24-18C) RED WAS SESW	18	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU081	4304731577	295 (11-22B) RED WAS NWNW	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0566	4304731578	296 (12-35B) RED WAS SWNW	35	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731579	297 (24-15B) RED WAS SESW	15	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0566	4304731679	298 (22-27B) RED WAS SENW	27	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304733018	299 SWNE	18	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU082	4304715136	3 (34-23B) RED WASH SWSE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715157	30 (23-13B) RED WASH NESW	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304731682	301 (43-15B) RED WAS NESE	15	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304731683	302 (22-24B) RED WAS SENW	24	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0116	4304731819	303 (34-17B) RED WAS SWSE	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0830	4304732538	305 NENE	4	T	8S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU093	4304732629	306 NESW	23	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
STATE	4304732632	307 SWSW	16	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071965	4304732627	308 SESW	28	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTU081	4304715158	31 (34-22B) RED WASH SWSE	22	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTSL071965	4304732628	311 NESW	26	T	7S	R24E P+A	CHEVRON U S A INCORPORATED	
UTSL071963	4304732595	312 SWNE	34	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU02149	4304732630	313 NESW	20	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTSL071965	4304732626	314 SESW	29	T	7S	R24E ABD	CHEVRON U S A INCORPORATED	
UTU081	4304715160	33 (14-14B) RED WASH SWSW	14	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715161	34 (23-14B) RED WASH NESW	14	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU081	4304715162	35 (43-13B) RED WASH NESE	13	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715163	36 (32-13B) RED WASH SWNE	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0823	4304715164	37 (41-25B) RED WASH NENE	25	T	7S	R23E ABD	CHEVRON U S A INCORPORATED	
UTU082	4304715165	38 (14-23B) RED WASH SWSW	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0561	4304715166	39 (14-24A) RED WASH SWSW	24	T	7S	R22E TA	CHEVRON U S A INCORPORATED	
UTU081	4304715137	4 (41-22B) RED WASH NENE	22	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715167	40 (21-24B) RED WASH NENW	24	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU081	4304715168	41 (34-13B) RED WASH SWSE	13	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTSL071965	4304715169	42 (21-29C) RED WASH NENW	29	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU0116	4304715170	43 (12-17B) RED WASH SWNW	17	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0829	4304715171	44 (32-33C) RED WASH SWNE	33	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02030	4304715172	45 (23-30B) RED WASH NESW	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU080	4304715173	46 (41-21C) RED WASH NENE	21	T	7S	R24E PGW	CHEVRON U S A INCORPORATED	
UTU02030	4304715174	48 (32-19B) RED WASH SWNE	19	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU02025	4304715175	49 (12-29B) RED WASH SWNW	29	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU082	4304715138	5 (41-23B) RED WASH NENE	23	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715176	50 (14-23A) RED WASH SWSW	23	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
STATE	4304715177	51 (12-16B) RED WASH SWNW	16	T	7S	R23E POW	CHEVRON U S A INCORPORATED	
UTU0116	4304715178	52 (14-18B) RED WASH SWSW	18	T	7S	R23E TA	CHEVRON U S A INCORPORATED	
UTU0561	4304715179	53 (41-25A) RED WASH NENE	25	T	7S	R22E POW	CHEVRON U S A INCORPORATED	
UTU0559	4304715181	55 (41-21A) RED WASH NENE	21	T	7S	R22E P+A	CHEVRON U S A INCORPORATED	
UTU02030	4304715182	56 (41-28B) RED WASH NENE	28	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02148	4304715183	57 (12-18C) RED WASH SWNW	18	T	7S	R24E POW	CHEVRON U S A INCORPORATED	
UTU082	4304716477	59 (12-24B) RED WASH SWNW	24	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU0567	4304716482	6 (41-21B) RED WASH NENE	21	T	7S	R23E WIW	CHEVRON U S A INCORPORATED	
UTU02025	4304715184	60 (43-30B) RED WASH NESE	30	T	7S	R23E TA	CHEVRON U S A INCORPORATED	

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH		4-KAS	✓
2. CDW	✓	5-S	✓
3. JLT		6-FILE	

Enter date after each listed item is completed

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective:

01-01-2000**FROM:** (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account N4235

CA No.**Unit: RED WASH****WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
RWU 293 (22-22A)	43-047-31581	5670	22-07S-22E	FEDERAL	OW	TA
RWU 30 (23-13B)	43-047-15157	5670	13-07S-23E	FEDERAL	GW	TA
RWU 297 (24-15B)	43-047-31579	5670	15-07S-23E	FEDERAL	OW	P
RWU 301 (43-15B)	43-047-31682	5670	15-07S-23E	FEDERAL	GW	P
RWU 303 (34-17B)	43-047-31819	5670	17-07S-23E	FEDERAL	OW	P
RWU 299 (32-18B)	43-047-33018	5670	18-07S-23E	FEDERAL	OW	P
RWU 295 (11-22B)	43-047-31577	5670	22-07S-23E	FEDERAL	GW	S
RWU 31 (34-22B)	43-047-15158	5670	22-07S-23E	FEDERAL	OW	P
RWU 290 (12X-23B)	43-047-31515	5670	23-07S-23E	FEDERAL	OW	PA
RWU 291 (22X-23B)	43-047-31516	5670	23-07S-23E	FEDERAL	OW	PA
RWU 29 (32-23B)	43-047-15156	5670	23-07S-23E	FEDERAL	OW	P
RWU 292 (42-23B)	43-047-31576	5670	23-07S-23E	FEDERAL	GW	TA
RWU 3 (34-23B)	43-047-15136	5670	23-07S-23E	FEDERAL	OW	P
RWU 289 (13-24B)	43-047-31517	5670	24-07S-23E	FEDERAL	OW	P
RWU 302 (22-24B)	43-047-31683	5670	24-07S-23E	FEDERAL	GW	S
RWU 298 (22-27B)	43-047-31679	5670	27-07S-23E	FEDERAL	OW	TA
RWU 296 (12-35B)	43-047-31578	5670	35-07S-23E	FEDERAL	OW	P
RWU 307	43-047-32632	5670	16-07S-24E	STATE	GW	PA
RWU 294 (24-18C)	43-047-31582	5670	18-07S-24E	FEDERAL	GW	P
RWU 306	43-047-32629	5670	23-07S-24E	FEDERAL	GW	P
RWU 308	43-047-32627	5670	28-07S-24E	FEDERAL	GW	PA
RWU 305 (41-4F)	43-047-32538	5670	04-08S-24E	FEDERAL	GW	TA

OPERATOR CHANGES DOCUMENTATION1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on:

12-30-1999

2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on:

08-09-2000

3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08-23-2000
4. Is the new operator registered in the State of Utah: YES Business Number: 224885
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 09/20/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 09/20/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 159261960

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 03-09-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:
